Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2012 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	221,506			371,594	164,372	5,059	13,170	739,622	9,739	0	106,359
Natural Gas Plant Liquids and Liquefied Refinery Gases	95,281	-3,547	31,115	19,675	-8,064		5,558	18,614	24,007	86,281	53,755
Pentanes Plus	10,026	-3,547		94	17,053		-932	5,804	20,784	-2,030	7,355
Liquefied Petroleum Gases	85,255	´	31,115	19,581	-25,117		6,490	12,810	3,223	88,311	46,400
Ethane/Ethylene	36,340		_	66	-23,885		-884	_	_	13,405	3,422
Propane/Propylene	32,326		23,952	14,933	-4,311		3,525	_	416	62,959	26,665
Normal Butane/Butylene	10,666		6,910		401		4,054	3,787	2,807	10,480	14,452
Isobutane/Isobutylene	5,923		253	1,431	2,678		-205	9,023	_	1,467	1,861
Other Liquids		184,838		1,035	-63,232	-39,364	1,241	77,018	4,972	47	48,346
Hydrogen/Oxygenates/Renewables/		, , , , , , , , , , , , , , , , , , , ,		, , , , , , , , , , , , , , , , , , , ,	, .	, , , , ,	,	,	,-		-,-
Other Hydrocarbons		184,844		617	-126,793	84	586	53,849	4,318	0	7,691
Hydrogen				_	_	4,600		4,600	,	O	
Oxygenates (excluding Fuel Ethanol)		_		_	_	3	_	_	3	0	_
Renewable Fuels (including Fuel Ethanol)		184,844		159	-126,793	-4,347	590	48,959	4,315	Ö	7,654
Fuel Ethanol <sup>6</sup>		174,650		_	-122,918	-788	277	47,192	3,474	0	6,938
Renewable Fuels Except Fuel Ethanol		10,194		159	-3,874	-3,559	313	1,767	840	Ö	716
Other Hydrocarbons				458	-	-172	-4	290	_	0	37
Unfinished Oils				23	1,305		641	639	_	48	12,795
Motor Gasoline Blend.Comp. (MGBC)		-6		395	62,256	-39,448	27	22,516	654	0	27,857
Reformulated		_		_	11.266	-4,360	-109	7.015	-	Ö	5,731
Conventional		-6		395	50,990	-35,088	136	15,501	654	ő	22,126
Aviation Gasoline Blend. Comp.				-	-		-13	14	-	-1	3
Finished Petroleum Products Finished Motor Gasoline		<b>192</b> 192	<b>848,669</b> 462,002	<b>5,293</b> 21	<b>32,086</b> 17,186	<b>42,888</b> 40,236	<b>-7,836</b> -1,996		<b>11,816</b> 922	<b>925,147</b> 520,711	<b>71,804</b> 22,322
Reformulated		102	75,266		17,100	3,859	1,550		6	79,119	22,022
Conventional		192	386,736	21	17,186	36,377	-1,996		916	441,592	22,322
Finished Aviation Gasoline			524	11	6		-1,990		910	581	131
Kerosene-Type Jet Fuel			49,658	-	2,579		-1,909		2,149	51,997	6,671
Kerosene			149	_	-100		-1,303		2,143	212	152
Distillate Fuel Oil			214,497	310	17.044	2,652	-5,419		1,316	238,605	27.949
15 ppm sulfur and under <sup>7</sup>			212,277	280	26,544	2,652	-5,287		1,010	246,845	26,170
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			2,324	25	-9,500	2,002	52		731	-7,934	1,047
Greater than 500 ppm sulfur			-104	5	5,550		-184		390	-305	732
Residual Fuel Oil <sup>8</sup>			9,245	1,441	-5,219		-21		1,254	4,234	1,426
Less than 0.31 percent sulfur			1	92	0,210		-102		NA	NA	114
0.31 to 1.00 percent sulfur			1,160	708	_		63		NA	NA	269
Greater than 1.00 percent sulfur			8,084	641	-5,219		18		NA	NA	1,043
Petrochemical Feedstocks			9,200	683	-1,120		103		-	8,660	653
Naphtha for Petro. Feed. Use			6,759	396	-1,091		72		_	5,992	530
Other Oils for Petro. Feed. Use			2,441	287	-29		31		_	2,668	123
Special Naphthas			-212	295	119		-16		77	141	112
Lubricants			2,007	971	2,867		38		1,994	3,813	817
Waxes			334	3	_		13		273	51	38
Petroleum Coke			35,199	-	_		279		2,497	32,699	1,272
Marketable			25,209	276	_		279		2,497	22,709	1,272
Catalyst			9,990							9,990	
Asphalt and Road Oil			34,396	1,257	-1,276		1,280		1,329	31,768	10,158
Still Gas			28,981	, — —	,		,			28,981	
Miscellaneous Products			2,689		-		16		4	2,694	103
Total	316,787	181,483	879,784	397,597	125,162	8,583	12,133	835,254	50,534	1,011,475	280,264

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.